

LGSW TDG %

- ≤ 95
- ≤ 100
- ≤ 105
- ≤ 110
- ≤ 115
- ≤ 120
- ≤ 125
- ≤ 130
- ≤ 135
- ≤ 140

Operational Bounds

- Min Turbine Flow  
11.5 : Mar-Nov
- Minimum Flow w/  
Miscellaneous flow: 2

LGS PitPH=Off TDG=On TDG data=By Value Jan 1 - Dec 31 2000 to 2021

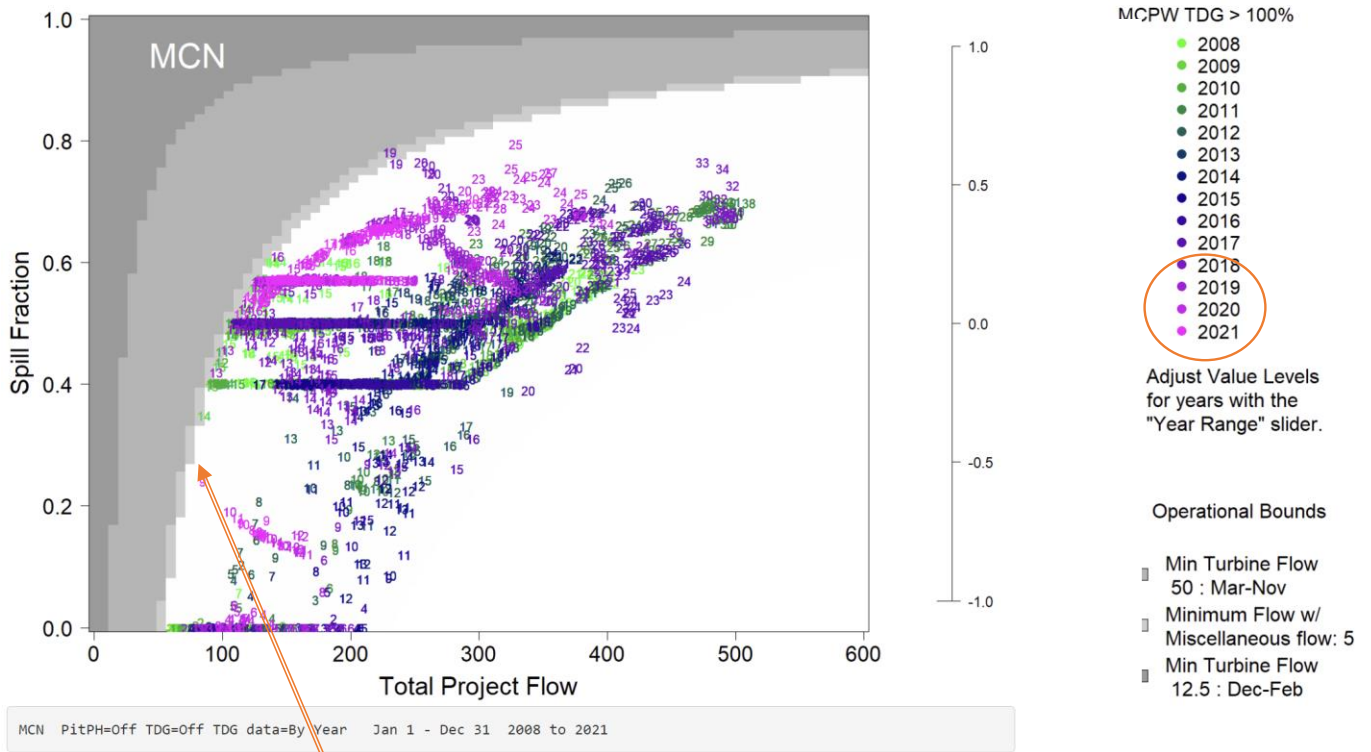
**Interpretations:**

Each numerical value is a daily observed TDG(> 100) at a monitoring station.

All Days in all years

There is no PPP model displayed.

The TDG model contours are shown for the flow and spill surface. Most observed points are correctly between the model prediction contours.

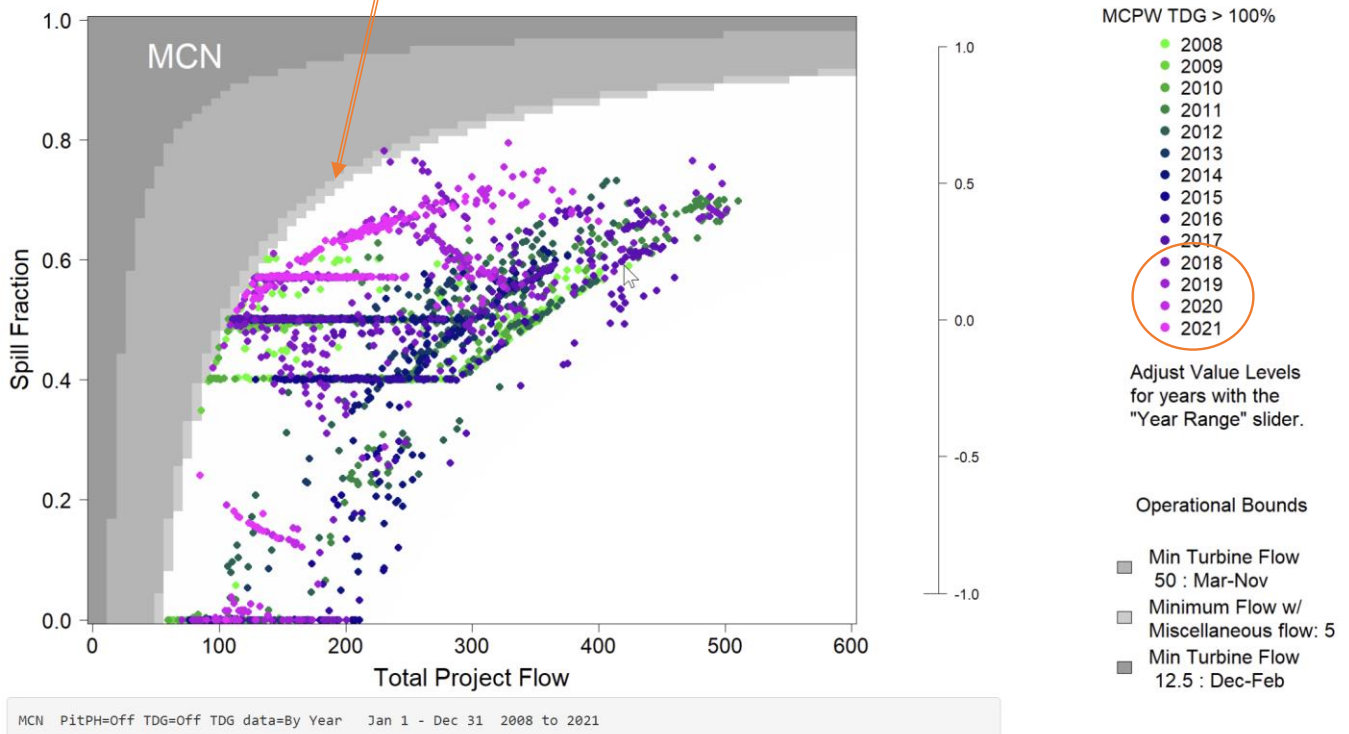


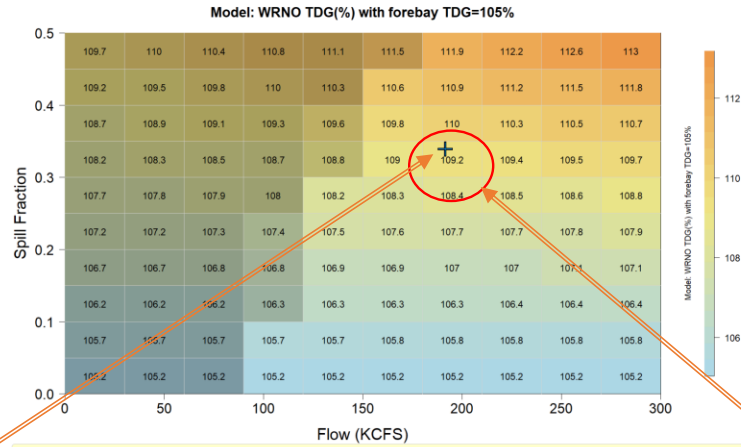
**Interpretations:**

Both analysis TABS can display spill and flow with values of TDG color-coded by year.

At MCN spill in 2019, 2020 and 2021 are purple -pink above, ... and cooler colors below.

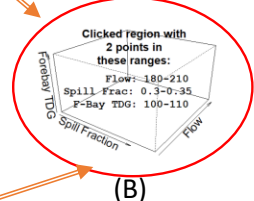
Note the tight correspondence to hydraulic bounds and frequent occurrence of specific spill fractions (e.g. 0.5).





Calibration: daily  
 Data: daily  
 Gas Model: Linear  
 P0: 14.45  
 P1: 0.05427  
 Mix frac.: 0  
 P2: 0  
 Entrain.: 0  
 Spill side: R  
 Powerhouse: L  
 Monitor side: R  
 Dam-Monitor dist.:  
 Miles: 5.8

Operational Bounds  
 Flow > Hydraulic Capacity: 288 KCFS  
 Minimum Flow w/ Miscellaneous flow: 12.5  
 Min Turbine Flow: 80 : Jan-Dec  
 --- 7Q10 flow (2019): 454



1. Clicked point at cross-hair on right reveals a point forecast shown at left

2. Printed Forecast (e.g. 109.2%) on plot is for the centroid of boxed conditions

3. Historical data, for the boxed area where you clicked, are described in the (A) text bar, (B) figure and (C) WQM summary to left and ready to download (D)